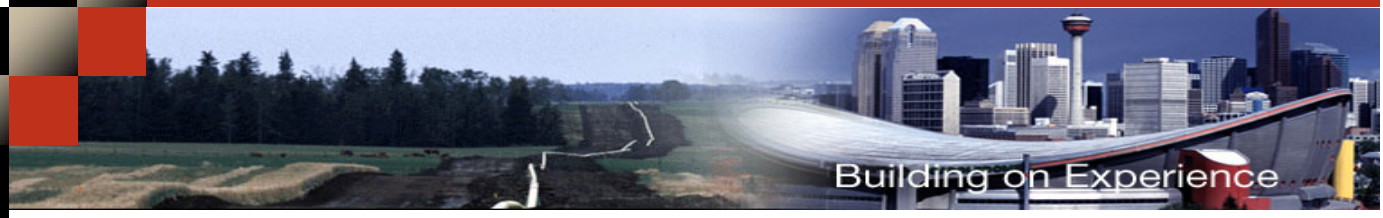
CORPORATE PROFILE




STRIKE



Canadian and employee-owned, STRIKE provides pipeline & facility construction and maintenance, electrical and instrumentation, HDPE and fabrication services to the energy industry in Western Canada. With a strong business plan and strategic decision making STRIKE has become a well recognized and respected organization, offering superior client service and quality craftsmanship with a professional attitude. These standards have been established throughout the organization by an experienced management team whose reputations form the backbone of STRIKE.

Headquartered in Calgary, STRIKE operates field Business Units located in Calgary, Crossfield, Bonnyville, Edson, Grande Cache, Grande Prairie, High Level and Whitecourt, Alberta; Saskatoon and Battleford, Saskatchewan as well as Dawson Creek, British Columbia.

OUR VISION

To be a sustainable, professionally led, profitable organization.

OUR MISSION

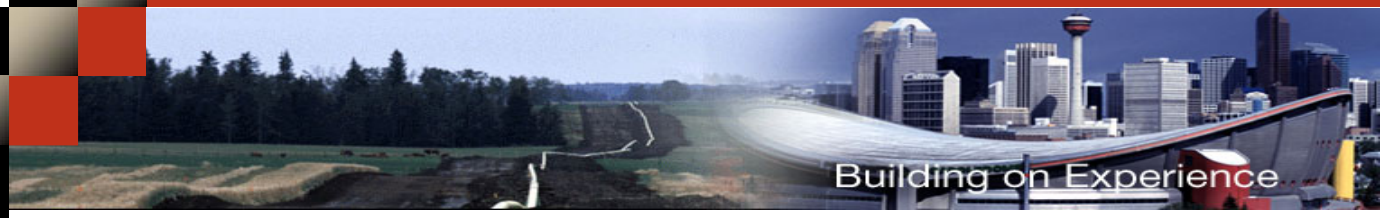
Exceptional Execution.

OUR VALUES

- Ensure every employee comes home safe.
- Provide quality work at competitive prices.
- Treat others as we would wish to be treated.
- Strive to continually improve.
- Reward people for their commitment, energy, enthusiasm and results.
- Demonstrate leadership, drive, creativity and initiative.
- Support the communities in which we live and work.
- Minimize our impact on the environment.

Through the dedication of all of us, these values will contribute to the success of our company, our people and our customers.

Stephen D. Smith,
President & CEO



Recipient of ***Canada's 50 Best Managed Companies***

Won Work Safe Alberta ***"Best Safety Performer"*** *Award*

Recognized by Husky Energy as a ***"Leader in Safety Excellence"***

*Recipient of IMV Projects "****Contractor of Choice"*** *Award*

Scored ***90%*** *on the Alberta Safety Construction Audit*

Employ ***Gold Seal Certified Managers***

100% *Employee Owned backed by* ***200+ years*** *Senior Management Industry Experience*

Recognized as one of Alberta Venture's ***50 Fastest Growing Companies***

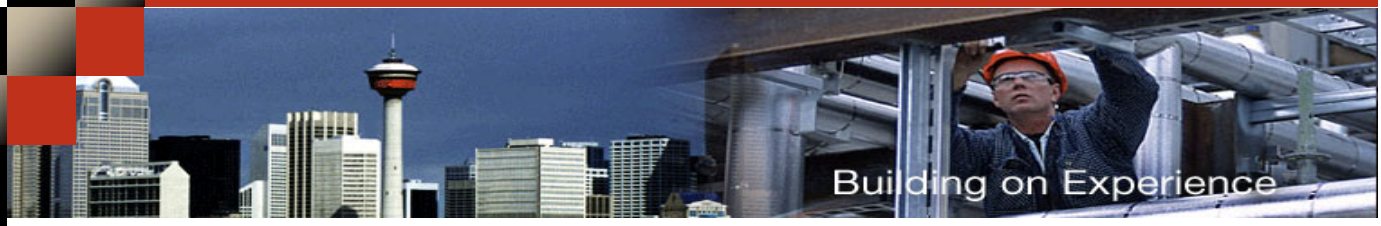
CORPORATE DATA

Banking:	Alberta Treasury Branch Calgary, Alberta
Audit:	Deloitte LLP Calgary, Alberta
Insurance:	Marsh Canada Limited Calgary, Alberta
Legal:	Borden Ladner Gervais LLP Calgary, Alberta
Place of Incorporation:	Calgary, Alberta, Canada
Year of Incorporation:	2004
Parent Company:	Strike Group Inc.
Affiliated Companies:	Strike Energy Services Inc. Strike Electric & Instrumentation Ltd. Strike Management Ltd. Strike Industrial Ltd. Strike Projects Ltd.

EXECUTIVE TEAM

Strike's Senior Executive Team consists of the following personnel:

Ronald H. Shannon	Chairman of the Board
Stephen D. Smith	President & CEO
Michael M. Tumback	Senior Vice President, Corporate Services
Rory J. Vrolson	Senior Vice President, Service Group
Shawn Campbell	Vice President, Project Group
Ron MacKinnon	Vice President, Business Development
John Artym	Vice President, Health, Safety and Environment
Kurtis Grenkow	Vice President, Human Resources
Brett Berg	Vice President, Finance



LOCATIONS

ALBERTA LOCATIONS:
#1300, 505 - 3rd Street S.W.
Calgary, AB T2P 3E6
Phone: (403) 232-8448
Fax: (403) 237-0232

135, 3953- 112 Avenue S.E .
Calgary, AB T2C 0J4
Phone: (403) 258-2244
Fax: (403) 258-2217

1027 Western Drive
Crossfield, AB T0M 0S0
Phone: (403) 946-5867
Fax: (403) 946-5845

42 McCool Crescent
Crossfield, AB T0M 0S0
Phone: (403) 946-5867
Fax: (403) 946-5845

61418 RR 452 Box 6248
Bonnyville, AB T9N 2G8
Ph: (780) 826-6815
Fax: (780) 826-4964

3624 - 1st Avenue
Edson, AB T7E 1N9
Phone: (780) 712-4481
Fax: (780) 712-4482

Highway 40 North PO Box 444
Grande Cache, AB T0E 0Y0
Phone: (780) 827-5577
Fax: (780) 827-5599

10221 - 121st Street
Grande Prairie, AB T8V 8B5
Phone: (780) 532-2290
Fax: (780) 532-2995

10600 - 94 Street
High Level, AB T0H 1Z0
Phone: (780) 926-2429
Fax: (780) 926-2398

3506 - 38 Avenue
Whitecourt, AB T7S 1S1
Phone: (780) 778-8945
Fax: (780) 778-8961

SASKATCHEWAN LOCATIONS:

#7, 825 - 45 Street East
Saskatoon, SK S7K 3V3
Phone: (306) 384-1888
Fax: (306) 384-2091

PO Box 1390 142- 4 Avenue West
Battleford, SK S0M OEO
Phone: (306) 937-6100
Fax: (306) 937-6113

BRITISH COLUMBIA LOCATIONS:

8200 - 21 Street P.O. Box 2329
Dawson Creek, BC V1G 4P2
Phone: (250) 782-6654
Fax: (250) 782-7793

CORPORATE OFFICE

#1300, 505-3rd Street S.W., Calgary, AB T2P 3E6

- Ronald H. Shannon, Chairman PH: 403.775.1007
- Stephen D. Smith, President & CEO PH: 403.775.1001
- Michael M. Tumback, Senior VP Corporate Services PH: 403.775.1023
- Brett Berg, Vice President, Finance PH: 403.775.1005
- Rory J. Vrolson, Senior VP Service Group PH: 780.778.3664
- Shawn Campbell, Vice President, Project Group PH: 403.775.1014
- Robert Webster, General Manager, Electrical & Instrumentation PH: 403.775-1026
- Kurtis Grenkow, Vice President, Human Resources PH: 403.775.1017
- John Artym, Vice President, Health, Safety & Environment PH: 403.775.1019

BUSINESS DEVELOPMENT TEAM

#1300, 505-3rd Street S.W., Calgary, AB T2P 3E6

- Ron MacKinnon, Vice President, Business Development. PH: 403.775.1013
- Rick Nogas, Account Manager PH: 403.775.1003
- Jamie Pedersen, Account Manager PH: 403.775.1031
- Brett Noble, Account Manager PH: 403.775.1009

SAFETY PROGRAM

At Strike we are committed to providing our employees with a safe work environment.

Strike is an industry leader in the application of safe work practices and we take pride in achieving and maintaining an excellent safety record. We believe that a zero injury workplace is possible with the commitment of all levels of the organization. With this in mind, the responsibilities of Senior Management, Line Management, Supervisors, Workers and Sub-contractors is clearly outlined in our safety manual. Prior to starting any job, all employees must be well-versed in our safety management system so they are fully aware of their responsibilities and accountabilities on the project. Through the dedication of all employees and senior team members we will consistently strive to raise the are in delivering safely executed projects.

As a "COR" certified organization , our safety program has been audited and recognized as meeting or exceeding industry safety standards.

A copy of the Table of Contents for this manual can be provided upon request.

HEALTH, SAFETY & ENVIRONMENT POLICY

STATEMENT

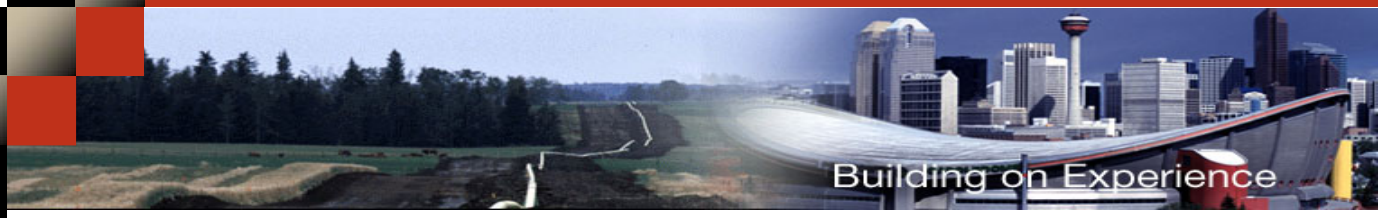
WE HAVE an ethical and moral obligation to ensure that no harm come to our employees, our clients, our property, their property, the environment of the public. WE WILL do everything that is reasonable and practical to provide the educational, mechanical and physical means to safeguard these precious commodities.

COMMITMENT

WE ARE committed to providing a work environment to the highest level of industry standards and in full compliance with applicable legislation. WE WILL NOT compromise safety for the benefit of cost, schedule or productivity. WE ARE committed to work in a spirit of consultation and cooperation with workers.

OBJECTIVE

OUR OBJECTIVE is to prevent processes, conditions, attitudes or behaviors that could cause injury to people, or harm to property or the environment.



QUALITY PROGRAM

Strike is responsible for implementing a Quality Control Program that meets the requirements set out under ASME Codes. Strike also maintains a quality program for the construction of pipelines.

Strike's QC department develops and maintains the documents, specifications and manuals which detail the Quality Control Procedures throughout the organization. Procedures outlined in the manual include but are not limited to Contract Review, Document Control, Material Control, Examination and Inspection Program, Welding, Non-conformance, Measuring & Testing Equipment, Heat Treatment, Non–Destructive Examination, Pressure Tests, Record Retention, Audits and Training.

A copy of the Table of Contents for these manuals can be provided upon request.

"Your attention to detail during the planning, deployment and execution made this project the most efficient project I have ever been involved in. Your entire crew showed a very professional attitude."

QUALITY POLICY

POLICY

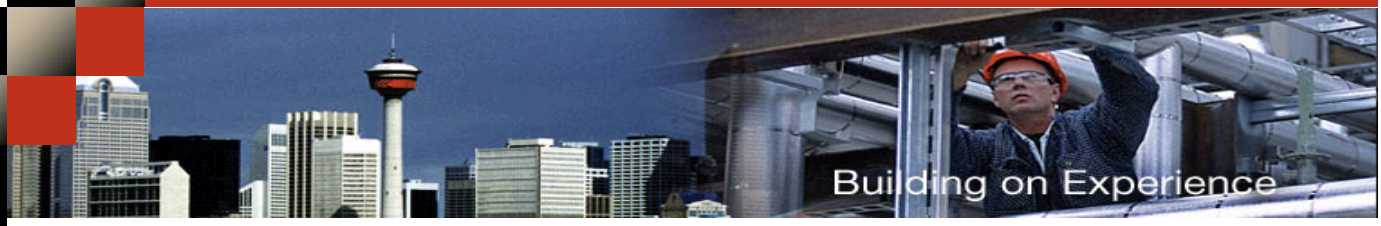
WE HAVE an ethical and moral obligation to ensure compliance with all Government Codes, Customer Specifications and Provincial Acts and Regulations. WE WILL do everything that is reasonable and practical to ensure that adequate resources including trained personnel, are provided in order to effectively implement the Quality Systems.

COMMITMENT

WE ARE committed to providing a work environment to the highest level of industry standards and in full compliance with applicable legislation. WE WILL NOT compromise quality of work for the benefit of cost, schedule or productivity

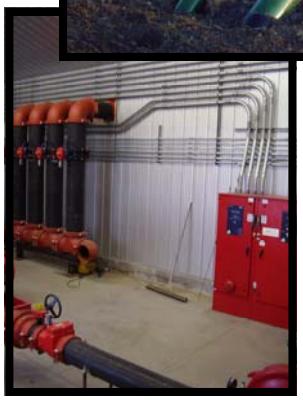
OBJECTIVE

OUR OBJECTIVE is to prevent processes, conditions, attitudes or behaviors that could cause non-compliance to Customer requirements or Provincial Regulations.



SERVICES

Strike offers the following services to the Energy Industry in Western Canada.



PIPELINE INSTALLATIONS

STRIKE's major solution offering is pipeline installations through our pipeline construction group. The main focus in this area includes flow lines, gathering systems and well pads, however, we also work with flexpipe, transmission lines, pipeline facilities, well site tie-ins and build using HDPE and HDPE Fusion.

MAINTENANCE & TURNAROUNDS

STRIKE offers support for facilities, plants and pipelines by providing plant turnaround work, facility modifications, field maintenance, pipeline maintenance and repairs as well as electrical and instrumentation maintenance and commissioning and startups.

FACILITY CONSTRUCTION

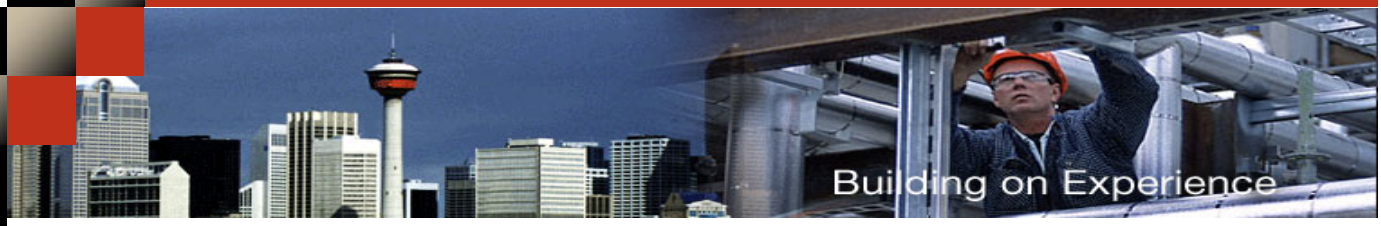
STRIKE provides detailed and extensive services involving the construction of gas processing facilities and oil treatment facilities. We also offer compressor installations and work extensively with separators, dehy units, wellsites, line heaters and metering skids.

FABRICATION

STRIKE's three fabrication centers build and supply carbon steel, stainless and alloy piping up to 60" in diameter. We complete small vessel fabrication as well as structural steel including modules, skids and platforms. Our large projects group focuses on module fabrication and pad construction in addition to plant and SAGD facility construction.

ELECTRICAL & INSTRUMENTATION

STRIKE's electrical & instrumentation services compliment our solutions by implementing electrical construction & maintenance, wiring for skids & control panel fabrication, power distribution, heat tracing and field commissioning. We also provide pneumatic and electric controls, burner controls, fire and gas detection, control system installations and maintenance.



SERVICES CON'T

HDPE Fusion Types

- Electro Fusion
- Butt Fusion
- Saddle Fusion
- Hot Taps

HDPE can be utilized for:

- Gas Gathering Systems
- Firewater Systems
- Sanitary Water Systems
- Raw Water Systems
- Process Water Systems
- Drinking Water Systems
- New or existing pipeline construction
- Pipeline construction 2" to 36" plastic pipe
- Unlimited project lengths, all types of terrain
- Multiple pipe coating
- Liner pulls & Tap-ins
- Custom Bending Road, creek & river crossings
- Directional boring

FABRICATION

Type of fabrication/size

- Piping – Carbon steel, stainless and alloys from ½" to 60" diameter
- Structural Steel – All sizes (skids, support steel, saddles, shoes, platforms, stairs, ladders, modules, etc)
- Vessel Fabrication - new construction, repair and alteration

Specifications

- 18,000 square ft facility
- 16 acre yard
- 20' x 20' shop doors (9 total)
- 2- 10 ton overhead cranes
- 3 - 3 ton overhead cranes
- 3- 3 ton jib cranes
- 1 - 2 ton jib crane
- Fully equipped hydro-testing bay

Output

- 3000 diameter inches/week
- 5000 KG structural steel/week





CLIENT:	**TransCanada Pipelines**			
PROJECT:	**Miekle River Project**			
	Equipment / Material	**Dimensions / Weight / Capacity**	**Month / Year**	**Approximate. Value ($)**
	Steel fabrication	40,000 kg	2009	$400,000
	Pipe fabrication	22,000 inches	2009	$400,000
	2 Generator buildings	40' x 16' complete	2009	$120,000
PROJECT:	**Gadsby Project**			
	Equipment / Material	**Dimensions / Weight / Capacity**	**Month / Year**	**Approximate. Value ($)**
	Steel fabrication	10,000 kg	2009	$60,000
	24"/36" pipe fabrication	15,000 inches	2009	$400,000

CLIENT:

Canadian Natural Resources Limited

LOCATION:

Wolf Lake

START DATE:

December, 2009

FINISH DATE:

April, 2010

CNRL 24” Emulsion Pipeline

- Off site Fabrication
  - 2673 pile caps
  - 1220 pipe supports
  - 1266 24” pipe shoes
- ROW
  - Prepared, maintained and reclaim 14.5 km
- Installed
  - Cut to elevation and weld 2673 pile caps
  - Strung, and welded 240,000 kg of pile caps and pipe supports
  - Strung 14.5 km of pipe and bends
  - Welded 554 mainline welds
  - Cut, prepped and welded 383 pipeline bends for expansion loops and sags and overbends
  - Installed 1266 shoes, 1019 Bolt on shoes and 247 weld on shoes.
  - Installed 402 set of guides
  - Fabricated 917 diameter inches to tie-in to Wolf Lake Plant.
- Hydro Testing to follow

CLIENT:

Murphy Oil Corporation

LOCATION:

Dawson Creek, British Columbia

START DATE:

February, 2009

FINISH DATE:

May, 2009

Tupper Wellsite Construction

Project consisted of:

- Construction of 4 new sour gas wellsite facilities
- Cutting and capping of 440 steel driven piles
- Supply, fabrication, painting and installation of 24,400kg of structural steel
- Fabrication, painting, installation and hydrotesting of 12,000 diameter inches of piping
- Each wellsite consisted of the coordination, transportation, setting and alignment of:
  - Line heater skid package
  - Flare knock out drum
  - 45' Flare stack
  - Meter building
  - RTU building
  - 2 to 4 desanders
- Coordination between electrical & instrumentation and insulation contractors
- Commissioning and start up support to operations

CLIENT:

Husky Oil Operations Ltd.

LOCATION:

Gull Lake, Saskatchewan

START DATE:

October, 2008

FINISH DATE:

July, 2009

Gull Lake Oil Battery - ASP Flood

Project consisted of:

- Fabrication and installation of 45,000 kg of structural steel
- Installation of ~ 6,000 kg of misc. on site structural steel
- Fabricate & Install 19,000 diameter inches of internally coated piping
- Field verified and fabricated on site 7,000 diameter inches of piping
- Field verified, draft and fabricate 19,000 diameter inches of piping at our Crossfield fabrication facility.
- Install underground piping from the Oil Battery to the new site. In place the ditch is 9 lines wide.
- Laid out 750 piles, drove, cut and capped 550 piles
- Co-ordinate transportation, offloaded and aligned
  - 11 tanks on the greenfield side
  - 4 skid packages in a live facility
  - 12 skid package on the greenfield side
  - 3 vertical vessels
- Shut-down will consist of 120 spools to install, cut new nozzles into the existing tanks – timeline, 10 days

CLIENT:

Trans Canada Pipelines Ltd.

LOCATION:

Meikle River Compressor Station

START DATE:

November, 2008

FINISH DATE:

September, 2009

TCPL Meikle River Compression Project

Project consisted of:

- 454 Steel Driven Piles (supply / install / cut / cap)
- 653 cubic meters of Concrete Foundations
- Supply, fabrication and painting of 18,700 kg of structural steel
- Installation of 30,700 kg of structural steel
- Excavation, backfill and compaction for all underground facility piping
- Fabrication, installation, testing and coating of 19,500 diameter inches of piping, valves and instrumentation (ranging from 1/2" to 36")
- Coordinate transportation, off load, rough set and final alignment all building and equipment as listed below
  - 2 x 21,000 hp Solar Turbine Compressor Packages
  - 2 x Field Erected Buildings to House Compressors (60'W x 80'L x 45'H)
  - 2 x Generator Buildings
  - 1 x MCC Building
  - 1 x LMC Building
  - 1 x 4 Bundle Aerial Cooler Package (structure and equipment)
- Electrical and instrumentation complete scope
- Start up and commissioning support
- Final site grading, pit run base and finish gravel

CLIENT:

Gibsons Energy Ltd.

LOCATION:

Hardisty, Alberta

START DATE:

November, 2008

FINISH DATE:

April, 2009

Tank Farm Expansion

The project includes supplying the electrical and instrumentation, time and materials for:

- 4 new storage tanks
- 1 relief tank
- Booster pumps
- Metering skid
- 3 MCC upgrades including 1 high voltage MCC
- 3 600HP 4160V transfer pumps
- 73 motor operated valves

CLIENT:

EnCana Oil and Gas Partnership

LOCATION:

Cold Lake Air Weapons Range

START DATE:

January, 2008

FINISH DATE:

March, 2008

CLAWR Winter Program

- 273mm Pipeline - 5600m 12 " pipeline install, 2- 14" receiver/ sender headers, 320m 12 " pipeline boring, sags/overbends/ deflection 24 bends, hydrostatic testing in two parts (fluid transfer)
- Gathering System Pipelines - 15 pipeline segments totaling 9km 4" and 6" pipeline, all facility headers and tie-in headers fabrication and install, all ROW clearing and cleanup, all air testing
- Abandonment's - 47 pipeline abandonment's, including pipeline shutdowns/cleaning/removals of underground fittings, pigging/ purging and startups, cut out old sections and re-routing, pre-testing and installing new joints
- Compressor Work - 3 field booster relocates, site prep, trucking, jack/roll, all fabrication and tie-ins, including massive structural and two separator packages
- Riser Modifications - 16 modifications, including cutting and replacing headers, receiver/sender systems, adding risers to existing headers, shutdowns and startups
- Fabrication - approx 16000 "of pipe fabricated/tested in the shop and sent to the field for install. Process Building c/w condensate pumps, emulsion pumps, unit heaters and demulsifier pumps

CLIENT:

Talisman Energy Canada
Colt Engineering Corp.

LOCATION:

A. Medicine Lodge
B. Sundance

START DATE:

A. February, 2008
B. January, 2008

FINISH DATE:

A. February, 2008
B. January, 2008

A. Wellsite/Pipeline at 11-30-53-21-W5M consisting of:

- Install 2500m of 6” 4.0 pipe
- Construction also included:
  - Separator Skid
  - High Line installation
  - Inlet and outlet Pipelines and Riser Tie-ins
- Goals achieved during construction:
  - 0 LTI
  - 0 Medical Aids
  - 0 First Aids

B. Wellsite/Pipeline at 13-20-54-20-W5M consisting of:

- Install 1110m of 4” 4.0 pipe
- Construction also included:
  - Separator Skid
  - High Line installation
  - Inlet and outlet Pipelines and Riser Tie-ins
- Goals achieved during construction:
  - 0 LTI
  - 0 Medical Aids
  - 0 First Aids

CLIENT:

Shell Canada
c/o Jacobs Canada

LOCATION:

Pincher Creek, Alberta

START DATE:

February, 2007

FINISH DATE:

October, 2008

Shell Waterton Optimization Project

Project consisted of:

Installation of over 580,000 Kilograms of structural steel

- Installation and testing of over 19,500 meters of piping
- Installation of over 3,500 fabricated piping spools
- Hoist and set 40 pieces of equipment
  - The heaviest piece of equipment was the Incinerator weighing over 160,000 Kilograms set using a 700 ton crane
  - The 700 ton crane consists of 18 loads, and took ~8 days to assemble
- Over 750 mechanical tie ins completed
- Piping from ½" to 60" NOS
- Install and testing of 12,800M of steam tracing
- Commissioning and start-up support

CLIENT:

RTL Robinson Enterprises Ltd.

LOCATION:

Yellowknife, NT

START DATE:

December, 2007

FINISH DATE:

July, 2008

RTL Fuel Facility

- Skid Fabrication – Built MCC Building – Office Building at Warwick
  Industries in Calgary, Alberta
- Supplied the Electrical & Instrumentation to build a 160 million litre diesel fuel storage facility, complete with a fire suppression system

- The Electrical included:
  - Installing 1800m of 36” cable tray
  - Security system complete with 10 cameras
  - 3 truck loading stations
  - 3 truck unloading stations
  - Fire suppression system with 2, 200HP Fire Pumps
  - 450KW Generator
  - Fabricating a 1200 square foot Pumphouse Building
  - Commissioning and Start Up on time and on budget

- The Instrumentation included:
  - A tank radar fuel measuring system
  - Supply and install all instruments required for measuring and monitoring fuel storage and transportation
  - Running all stainless steel tubing lines
  - Commissioning and Starting Tank farm on time and on budget

CLIENT:

Husky Energy

LOCATION:

Lloydminster Upgrader

START DATE:

September, 2007

FINISH DATE:

December, 2007

Deep Well Water Disposal

Project consisted of:

- Prefabrication completed at Bonnyville shop including:
  - Prefabrication and installation of approx 6000” pipe from 2” to 12”.
  - Prefabrication and installation of 52000kg structural steel.
- Blasting/prime/painting of all structural.
- Internal pipe coating of 80% of piping (mig root procedure).
- Layout and driving of 54 8” piles, cut and capped.
- All rack tie-ins to existing and new piping systems.
- Layout and pouring of 350 cubes of concrete foundations.
- Fabrication of platforms/foundations and setting of 7 pumps from 150 horsepower to 350 horsepower.
- Aligning and start up of pumps and systems.
- All hydrotesting of systems in live operating plant.
- Pad prep/setting/tie-ins of two 1000 barrel and one 2400 barrel tanks production tanks.

CLIENT:

ConocoPhillips Canada Resources Inc.

LOCATION:

Approx 60km SE of Fort McMurray, AB

START DATE:

February, 2007

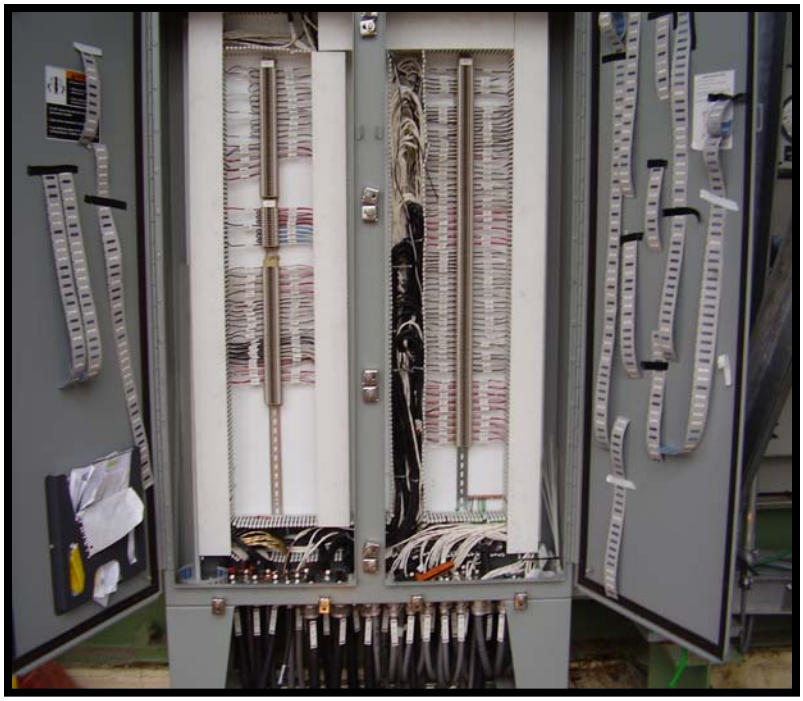
FINISH DATE:

November, 2007

Surmont SAGD Phase 1

The work consisted of completing all mechanical deficiency and punch list items plus a significant amount of new and/or repair work as identified and requested by the client in preparation for start up

- The Contract Agreement was time and material reimbursement
- The deficiency/punch list upon completion was in excess of 3500 line items
- The new and/or repair work found, continued to grow and significantly extended the duration of time on site
- The original expectation for crew requirements was ~ 25,000 man-hours w/ an average man count of 30 people
- Very early after arriving on site, manpower requirements significantly increased and eventually peaked at ~ 100 people. This manpower load was sustained for ~ 6 weeks and then started to gradually taper off.
- Upon completion of the work, in excess of 70,000 man-hours had been expended.



CLIENT:

TransCanada Pipelines Ltd.

LOCATION:

Elko, BC

START DATE:

January, 2007

FINISH DATE:

April, 2007

TransCanada Compressor Building

Supply Electrical & Instrumentation to rebuild a compressor building that was involved in a fire.

- Electrical included:
  - Reviewing old drawings and researching wiring
  - Creating new set of wiring schematics
  - Removal of all damaged cabling, cable tray, and other damaged electrical equipment
  - Installing new cable tray, cabling and equipment
  - Providing a new set of as built drawings

- Instrumentation included:
  - Remove, test and document all instruments
  - Removal of all damaged tubing
  - Install new tubing and instruments
  - Commissioning and start up
  - Constructed a new set of instrument drawings

CLIENT:

Talisman Energy Canada
Colt Engineering Corp.

LOCATION:

Bigstone

START DATE:

August, 2007

FINISH DATE:

November, 2007

Dual Compressor at 04-03-56-20-W5M

Project consisting of:

- 69,130 pounds of fabrication and installation of pipe rack supports, stairways, styles, and platforms
- Fabricate, paint, install and pressure test approx. 4500 diameter inches of piping
- Construction also included:
  - Compressor Skids (#1 arrived September 6, #2 arrived October 14)
  - Dehydrator Skid
  - Separator Skid
  - Coalescer Skid
  - MCC Building
  - Generator
  - Flare System and Stack
  - Inlet and outlet Pipelines and Riser Tie-ins
- Goals achieved during construction:
  - 0 LTI
  - 0 Medical Aids
  - 0 First Aids
  - 1.3% Weld repair rate
  - More than doubled job observation cards
  - Current, accurate job cost progress reports

CLIENT:

Husky Oil Operations Ltd.

LOCATION:

Crowsnest Oil Battery – ASP Flood
LSD 02-30-009-16 W4

START DATE:

April, 2007

FINISH DATE:

October, 2007

Crowsnest Oil Battery – ASP Flood

Project consisting of:

- Fabrication and installation of 65,000 kg of structural steel
- Installation of ~ 6,000 kg of misc. on site structural steel
- Installation of 10,000 diameter inches of pre-fabricated internally coated piping
- Field verified and fabricated on site 7,000 diameter inches of piping
- Installation of underground piping from the Oil Battery to the new site. In place the ditch is 9 lines wide.
- Laid out 550 piles, drove, cut and capped 550 piles
- Co-ordinate transportation, offloaded and aligned
  - 11 tanks on the greenfield side
  - 4 skid packages in a live facility
  - 12 skid package on the greenfield side
  - 3 vertical vessels
- Shut-down will consist of 120 spools to install, cut new nozzles into the existing tanks – timeline, one week

CLIENT:

ConocoPhillips

LOCATION:

8-28-52-1-W6M

START DATE:

September, 2007

FINISH DATE:

September, 2007

8-28 Facility Turnaround

Project Consisting of:

- Blinding inlet and outlet piping to site
- Blinding all vessels to be entered
- Confirm zero pressure on all piping systems to be serviced
- Remove and reinstall all man ways for vessel entries
- Remove and reinstall all PSV's for servicing
- Remove and reinstall fire tube for sand blasting and inspections
- Assist operations with commissioning of plant site
- Complete all work in less time then allotted for turnaround
- Arrange and direct third party contractors for site work
- Ensure all CPC safety requirements were met

CLIENT:

Talisman Energy

LOCATION:

A) 8-7-57-3-W6M

B) Cabin Creek

START DATE:

A) July, 2007

B) September, 2007

FINISH DATE:

A) August, 2007

B) September, 2007

A) 8-7 Well Tie-in

Well Site Tie Ins with Projects Consisting of:

- Installation of Dehydrator, Line heater and water storage tank along with associated piping.
- Completion of 4" pipeline from last winters construction
  - Coordinate pipe, valves and fittings delivery and material receiving
  - Installation of all associated pilings, and structural steel
  - Coordinate Third party contractors as required

B) Cabin Creek Well Tie-ins

- 8500m 219.1mm*7.0mm wt pipeline
- 2100m 114.3mm*4.0mm wt pipeline
- 1000m 219.1mm*8.2mm wt creek crossing pipe
- 500m HDD Crossing support of the Little Smokey River
- 500m HDD Crossing support for tributary of the Little Smokey River
- Installation and removal of 40' and 60' temporary bridges
- Coordinate pipe, valves and fittings delivery and material receiving
- All work completed in Caribou sensitive area within time frames.
- Fabrication and installation of:
  - 6-219.1mm 90 degree risers, rolled to 27 degrees from horizontal
  - 219.1mm Pig launching facilities
  - 219.1mm Pig receiving facilities
  - Dehydrator at 3-34 c/w line heater, water storage tank and associated piping
  - 4-114.3mm 45 degree risers

CLIENT:

Talisman Energy Canada c/o
Total Productions Services
Colt Engineering Corp

LOCATION:

Sundance LSD 11-14-54-20-W5M

START DATE:

April, 2007 (Compressor)

FINISH DATE:

May, 2007 (Compressor)

Sundance Multi Well Tie-in and Compressor

Grass Roots Compressor at 11-14-54-20-W5M consisting of:

- Fabrication and installation of pipe rack supports
- Fabrication of 11 stairways, styles, platforms etc.
- Coordinate pipe, valves and fittings delivery and material receiving
- Fabricate, install and pressure test all interconnect approx. 4000 diameter inches
- Connect piping to buildings and equipment as listed below
  - Inlet Pig Receiver
  - Inlet Separator
  - Blow Case
  - Temporary Gen Set
  - 800 HP Compressor
  - Dehydrator
  - Free Water Knock-out
  - Low and High Pressure Flare System and Stack
  - Office and MCC Building
  - Sale Pipeline and Riser Tie-in

Well Tie-ins consisting of Separator and Pig Sender/Receiver and Pipeline as follows:

- 11-14-54-20-W5M to 7-23-54-20-W5M 1900m 168.3mm*4.0mm
- 7-23-54-20-W5M to 6-26-54-20-W5M 1800m 168.3mm*4.0mm
  - 600m HDD of Sundance Creek
- 6-26-54-20-W5M to 12-27-54-20-W5M 1700m 168.3mm*4.0mm

CLIENT:

AMEC—Colt / Shell

LOCATION:

Albian Sands, Fort McMurray

START DATE:

February, 2007

FINISH DATE:

April, 2007

Albian Sands ASOP Expansion

Grass Roots project consisting of:

Project consisted of:

- Firewater System
  - 10” – 16” DR9 HDPE
- Process Water System
  - 16” DR17 HDPE
- Sanitary Water System
  - 8” DR17 HDPE
- Drinking Water System
  - 2” – 8” DR11 HDPE
- P.I.V. Valves
- Fire Hydrorans
- Electro Fusion
- Quality Control packages to meet AMEC-Colt and Shell specifications.

CLIENT:

BP Canada Energy

LOCATION:

Ojay Field, BC
LSD a-67-L/93-I-09

START DATE:

April, 2006

FINISH DATE:

August, 2006

Ojay a-67-L Dehydration Facility

Grass Roots project consisting of:

- Fabrication and installation of 105 pipe rack supports, 21 stairways, platforms, ladders, etc.
- Coordinate pipe, valves & fittings delivery and material receiving
- Fabricate, install and pressure test all interconnect ~ 6200 diameter inches of piping spools
- Connect piping to the buildings and equipment as listed below
  - Office/MCC/Utility Building
  - Heat Medium/Glycol Package
  - Sour Desiccant Building c/w 2 – 9m towers
  - Process gas cooler
  - Line Heater building package
  - Flare knockout building package
  - Water Storage tank and building
  - Sales meter/Analyzer skid package
  - Inlet Separator Package
  - Sulphur knockout vessel package
  - High Pressure and Low Pressure Flare Stacks
  - 4 chemical tanks
- Tie in piping to 4 pipelines
- Provide Quality Control & required documentation Fabricate, install and pressure test all interconnect piping for the above equipment

CLIENT:

Apache Canada Ltd.

LOCATION:

Zama Field LSD 07-03-118-8 W6M

START DATE:

January, 2006

FINISH DATE:

April, 2006

Apache 7-3 Compression Project

Twinning of an existing Compressor site consisting of:

- Installation of 94 steel driven piles
- Fabrication of a new 8m x 18m building skid for Separator installation
- Installation of relocated inlet separator for main Zama plant
- Installation of pumps and all associated piping as designed for the inlet separation system
- Installation of new 1200hp Compressor package c/w cooler
- Fabrication and installation of 24 pipe rack supports
- Fabricate and installation of 14 stairways, platforms, ladders, etc.
- Coordinate pipe, valves & fittings delivery and material receiving
- Fabricate, install and pressure test all interconnect ~5600 diameter inches of piping spools
- Connect piping to the buildings and equipment as listed below
  - New Separator skid as well as all on skid piping
  - New Compressor package
  - Existing Compressor package
  - Existing Line heater
- Tie in piping to 3 pipelines, all existing systems already in operation
- Complete fast track shutdown for tie in of all new processes within 4 day window
- Provide Quality Control & required documentation

CLIENT:

Husky Oil Operations Ltd.

LOCATION:

Tucker Lake LSD 1-32-64-4-W4M

START DATE:

November, 2005

FINISH DATE:

March, 2006

Tucker Thermal Project – Central Field Facility

Grass Roots project consisting of:

- Cut & cap approximately 300 building foundation piles
- Install all prefabricated structural steel pipe and equipment support structures, stairways, platforms, ladders, etc.
- Construct concrete foundation for Inlet Separator
- Coordinate transportation, off load and set all buildings and equipment as listed below
    - Process Building c/w condensate pumps, emulsion pumps, unit heaters and demulsifier pumps
    - MCC Building
    - Heating & Ventilating Units
    - Seal Flush Cooler
    - Demulsifier Tank
    - Produced Gas Separator
    - Inlet Separator
    - Produced Gas/Glycol Exchanger
    - Diesel Storage Tank
    - Emergency Generator
- Coordinate pipe, valves & fittings delivery and material receiving
- Fabricate, install and pressure test all interconnect piping for the above equipment
- Provide Quality Control & required documentation

CLIENT:

Crew Energy Inc
C/o Grantech and Polaris Engineering

LOCATION:

Various- Sang Lake, Wolf Lake

START DATE:

A) September ,2005
B) January, 2006

FINISH DATE:

A) February, 2006
B) February, 2006

A) Multi Well Tie-ins- Force Account

Well Site Tie Ins with Projects Consisting of:

- Pipelines 2-6” 100m to 21,000m
- Orban, RJV Separator Packages, Line Heaters, Dual Zone
- Muskeg, Rock, Steep Grades, Farm and Pasture, Crown and Private Land
- All Pipeline Phases including
- Bores- Mud Motors, Duckbill, Casing and Conductor Barrel, Muskeg, Roads-Pipelines-Cables- Railway, Creeks, Rivers, etc.
- All seasons and conditions
- Commissioning and De-commissioning
- Complete Quality Control Documentation/ Turn Over

B) Gathering Line 08-21-052-15-W5 to 11-10-054-15-W5

- Pipeline 20,000m of 168.3mm
- Line Heater, 5500m 60.3 Fuel Gas
- Muskeg, Frost, Private and Crown Land
- All Pipeline Phases including
- Bores- Tri Hawk, Duckbill, Roads-Pipelines-Cables
- Commissioning and De-commissioning
- Complete Quality Control Documentation/ Turn Over
- Completed in 21 days from Salvage to test.

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