SAFE JOB PROCEDURE

SJP-25

April 18, 2018

TIE-IN TO EXISTING PIPING SYSTEM

PURPOSE/APPLICATION

To ensure the potential hazards associated with working on existing pipelines are identified, assessed and controlled to ensure the safety of workers. This SJP is to provide direction on the key steps to perform a tie-in on a de-energized pipeline that has been in operation.

For the purpose of this SJP, "Existing Piping System" refers to pipelines and or facilities that have been in operation and have the potential to contain a hazardous product (i.e. produced liquids, gas, and produced water).

*Note: This is not a procedure for a Hot Tie-in or Hot Tapping procedure.

COMMON HAZARD SOURCES AND CONCERNS















PPE

- Canadian Plains Energy Services (CPES) Minimum Requirements (Hard Hat, Safety Glasses, Safety Footwear, Appropriate Protective Clothing)
- Flame Resistant Clothing (FRC)
- Other PPE as per HIAC (Goggles for drilling, Hearing Protection, Reflective Vest, Face Shield, Fall Protection Equipment)

TRAINING

- Confined Space Entry (if required)
- Fall Protection Training (if required)
- Ground Disturbance Level 2
- HIAC for Supervisors and Managers
- H2S Alive
- CPES Orientation
- WHMIS

TOOLS/EQUIPMENT

- Equipment (i.e. backhoe, welder) with qualified operator
- Fire extinguishers
- Atmospheric monitors (area and personnel)
- SCBA or SABA
- Shovels
- Intrinsically safe tools/equipment
- Signage and barricades
- Step and extension ladders (if required)
- Spill Kits and catch trays

PRIOR ACTIVITIES

- 1. Ensure access to pipeline is completed following CPES Ground Disturbance and Trenching SWP's (including Ground Disturbance Permits and Checklists, and Line Locate reports)
- 2. Complete de-energizing, pigging and purging of piping systems.

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PRE-JOB ACTIVITIES

- 1. Assess the work according to the HIAC process, completing the Pre-Job or Site HIAC, ensuring that site hazard sources have been controlled (i.e. Motion vehicles and equipment controlled)
- 2. Complete inspection of area, confirm planned scope of work, and communicate hazards and controls during daily tail gate meeting.
- 3. Inspect all Tools and Equipment Complete daily pre-use inspection of all tools and equipment
- 4. Obtain Work Safe Work Permit and/or Agreement
- 5. Verify that you have the correct line and/or system

#	Job Steps	Hazard Sources/ Hazards	Control Measures						
1.	Area inspection, plan scope of work.	 Motion - congested work area Gravity - uneven ground 	 Flag off work area – where working at heights Pre-job hazard assessment Pre-job safety meeting Task hazard assessment 						
2.	Prior to starting task prepare for potential emergency.	 Flammable/Explosion Hazardous Materials or Controlled Products 	Set up extinguishersSpill kitsAtmospheric monitors						
3.	Confirm that the piping system being worked on is prepared to be worked on, including pigging of lines.	 Pressure/Energized Flammable/Explosion Toxic /Carcinogenic 	 Pig Lines If required purge with nitrogen Lock Out/Tag Out where required Verify blanks are installed 						
4.	Sweep line if required.	 Flammable/Explosion Toxic/Carcinogenic 	 Verify purge is complete and sufficient continuous monitoring Never try to fix a leak while still under pressure Review MSDS with crew Be aware of possible N2 Monitor work atmosphere oxygen deficiencies 						
5.	Confirm that the piping system is isolated.	 Pressure/Energized Flammable/Explosive Toxic /Carcinogenic 	 Install blinds if not already installed Cover and tag disconnected end of piping system 						
If isolation on a piping system cannot be attained, do not perform the job/task. As per the CPES HIAC requirements, contact your BU Manager.									
6.	Drill or punch hole in bottom of pipe in the section that is being removed (check for residual product).	 Pressure/Energized Flammable/Explosive Toxic /Carcinogenic 	 Drill/Punching shall be completed while wearing SCBA or SABA (if required) Test and monitor atmosphere Use intrinsically safe process (Air actuated drills, cold/hot tap equipment) 						
7.	Cold cut line and mud plug.	 Motion – equipment and 	Body position, ergonomics						

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		pipe Human factors – strains sharp edges	File inside of pipe at cold cut location
8.	Remove cut section.	 Motion – moving equipment Gravity – overhead loads Human Factor - overhead lifting and strains 	Use tag linesUse equipment if required
9.	Ensure punch or drill mark is in the removed section.	 Holes left in operating line 	Mark /flag coupon at punch markRemove section from jobsite
10.	Perform tie-in weld.	 Motion – equipment and pipe Radiation – welding flash Temperature – burns Motion - pinch points 	SpotterBody positioningFace shields, eye protection
11.	Perform NDE on tie-in.	 Radiation 	Post signs and only authorized personnel in area
12.	Install coating/ sleeves on tie in location.	 Temperature - burns with propane Motion - equipment and pipe Human Factor - strains 	Use care working with open flamesBody positioningTeam work
13.	Back fill bell hole and/or clean-up work area.	 Motion – equipment (contact with underground and surface facilities) Electrical – above and buried 	 Utilize Signal person in high- visibility vest and air horn Be in constant visual communication with the operator

ADDITIONAL PRECAUTIONS

While performing the Tie-in to an existing piping system, crew must continually monitor the atmosphere in the immediate area <u>and</u> the monitor site hazard sources and conditions.



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REFERENCES

Additional Information:

CPES Codes of Practice (COP) and Safe Work Practice (SWP)

- COP 03 Respiratory Protective Equipment
- COP 05 Lock Out/Tag Out
- SWP 17 Chemical hazards, Biological Hazards and Harmful Substances
- SWP 18 Tools/Equipment/Machinery
- SWP 20 Working at Heights
- SWP 22 Material Handling
- SWP 25 Ladders
- SWP 34 Cranes Hoisting and Lifting devices
- SWP 46 Excavating and Trenching
- SWP 62 Ground Disturbance

REGULATIONS

- > Manufacturer specifications and installation instructions for saddles/sleeves/branch fittings
- Alberta Construction Safety Association (ACSA)
- Alberta OH&S, Code & Regulations June/2009
- CSA Standards
- > CPES Energy's Welding Procedures
- Part 2 Hazard Assessment, Elimination and Control
- Part 7 Emergency Preparedness and Response (ERP)
- > Part 10 Fire and Explosion, Hot Work Section 169(1)
- > Part 18 Personal Protective Equipment
- Part 29 WHMIS

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